

Table 14. Activities of Underground Natural Gas Storage Operators, by State, September 2001

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,669	2,859	-111	-6.3	21	3
Arkansas	22,000	8,715	6,819	15,534	394	6.1	579	0
California	388,480	249,325	198,664	447,989	56,611	39.9	12,746	3,361
Colorado	100,227	48,255	37,592	85,847	2,219	6.3	5,576	555
Illinois	898,565	668,482	217,720	886,203	11,736	5.7	35,665	2,083
Indiana	113,210	75,311	29,508	104,819	-98	-0.3	4,116	72
Iowa	273,200	197,715	55,695	253,410	2,717	5.1	14,397	688
Kansas	301,502	178,551	92,282	270,833	20,601	28.7	17,903	497
Kentucky	219,914	109,245	100,279	209,523	12,665	14.5	9,044	69
Louisiana	569,187	268,333	246,457	514,791	87,809	55.3	42,503	7,659
Maryland	62,000	46,677	12,727	59,404	-1,765	-12.2	1,633	468
Michigan	1,070,717	459,221	508,502	967,723	33,740	7.1	72,984	336
Minnesota	7,000	4,840	1,848	6,688	-230	-11.1	232	0
Mississippi	134,012	77,715	55,413	133,128	5,231	10.4	5,209	1,141
Missouri	31,878	21,600	9,823	31,423	88	0.9	360	11
Montana	371,510	167,339	36,436	203,775	3,034	9.1	5,307	454
Nebraska	39,469	26,995	6,589	33,583	2,847	76.1	1,317	67
New Mexico	96,600	29,766	9,590	39,356	873	10.0	1,189	299
New York	175,496	96,063	73,858	169,921	2,855	4.0	6,793	449
Ohio	573,784	344,375	184,502	528,877	17,523	10.5	26,791	421
Oklahoma	378,137	200,968	148,688	349,655	54,358	57.6	19,164	1,258
Oregon	17,755	9,352	10,969	20,321	2,468	29.0	852	1
Pennsylvania	713,818	352,389	354,295	706,684	20,410	6.1	44,631	5,364
Tennessee	1,200	340	778	1,118	407	109.6	62	0
Texas	699,324	249,921	276,780	526,700	95,745	52.9	43,979	15,211
Utah	129,480	64,600	47,362	111,962	3,968	9.1	7,406	23
Virginia	4,967	2,312	2,677	4,988	453	20.4	362	90
Washington	37,300	19,000	18,181	37,181	549	3.1	1,703	254
West Virginia	733,126	278,291	175,968	454,259	31,587	21.9	22,933	437
Wyoming	105,869	60,782	22,596	83,378	2,527	12.6	3,697	6
AGA Regions								
Producing	2,200,762	1,013,969	836,028	1,849,997	265,012	46.4	130,527	26,065
Eastern Consuming	4,914,624	2,680,205	1,734,590	4,414,795	135,053	8.4	241,109	10,558
Western Consuming	1,157,620	623,493	373,648	997,141	71,147	23.5	37,520	4,653
Total	8,273,006	4,317,667	2,944,267	7,261,934	449,975	18.0	409,156	41,276

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."